

DELHI TRANSCO LIMITED  
**STATE LOAD DESPATCH CENTRE**  
Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)  
33kV Sub-Station Building,  
Minto Raod, New Delhi -02  
Phone No:23221175

Fax No.23221012, 23221059

Dated 05.10.2009

No. F.DTL/207/2009-10/DGM(SO)/

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 CEO, NDPL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, DGM(PMG), BSES Rajdhani Power Ltd, 3rd Floor, Bldg.  
No.20, Nehru Place, New Delhi-110019
- 9 Sh. Sanjay Srivastav, DGM(PMG), BSES Yamuna Power Ltd, 3rd Floor  
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

**Sub.: Provisional Intra-State ABT based Energy Account for the month of September 2009**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of September, 2009.  
The energy accounts contain the following

- |            |  |
|------------|--|
| Annexure-1 | Availability of generating stations within Delhi.  |
| Annexure-2 | PLF based on scheduled generation of generating stations within Delhi                    |
| Annexure-3 | Cumulative weighted average entitlement of Distribution licensees                        |
| Annexure-4 | Energy scheduled to Distribution licensees from generating stations within Delhi         |
| Annexure-5 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL & IPGCL)                  |
| Annexure-6 | Incentive energy booked to Distribution Licensees from generating stations within Delhi. |

As far as Inter Discom transfer of energy is concerned, the same would be issued on the basis of SEM data basis as decided in the meeting with stake holders held in SLDC on 24.12.2008.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,



Dy. General Manager(System Operation)

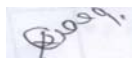
**Copy for kind information:**

GM(T) TO DIR (OPERATION)  
G.M.(O&M),DT  
G.M.(SLDC)  
G.M.(DPPG.)  
D.G.M.(SCADA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of September '09**

**A Details of Availability of Generating Station with in Delhi**

Stations	Period	Monthly Availability in %	Cumulative Availability in % (09-10)
BTPS	Apr'09	83.58	83.58
	May'09	102.51	93.20
	June'09	101.91	96.07
	July'09	99.30	96.89
	Aug'09	83.59	94.20
	Sept'09	87.53	93.10
RPH	Apr'09	73.60	73.60
	May'09	62.06	67.74
	June'09	66.37	67.29
	July'09	53.70	63.83
	Aug'09	56.49	62.35
IP	Sept'09	39.75	58.64
	Apr'09	50.43	50.43
	May'09	38.89	44.56
	June'09	33.95	41.06
	July'09	43.73	41.74
GT	Aug'09	27.44	<b>38.84</b>
	Sept'09	20.64	35.86
	Apr'09	66.17	66.17
	May'09	<b>68.61</b>	<b>70.96</b>
	June'09	74.42	70.52
PPCL	July'09	68.56	70.02
	Aug'09	75.61	71.16
	Sept'09	70.63	71.07
	Apr'09	92.22	92.22
	May'09	90.13	91.16
	June'09	87.87	90.07
	July'09	64.69	83.62
	Aug'09	61.91	79.22
	Sept'09	90.24	81.03




MANAGER(SO)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of September '09**

**B Details of PLF based on scheduled Generation of Generating Stations with in Delhi**

Stations	Period	Monthly PLF in %	Cumulative PLF in % (08-09)
BTPS	Apr'09	82.62	82.62
	May'09	99.80	91.35
	June'09	101.41	94.66
	July'09	98.47	95.63
	Aug'09	82.69	93.01
	Sept'09	85.16	91.72
RPH	Apr'09	73.60	73.60
	May'09	62.06	67.74
	June'09	66.37	67.29
	July'09	53.70	63.83
	Aug'09	56.49	62.35
IP	Sept'09	39.75	58.64
	Apr'09	50.43	50.43
	May'09	38.89	44.56
	June'09	33.95	41.06
	July'09	43.73	41.74
GT	Aug'09	27.44	38.84
	Sept'09	20.64	35.86
	Apr'09	62.90	62.90
	May'09	<b>63.27</b>	<b>63.64</b>
	June'09	66.49	64.33
PPCL	July'09	67.44	65.12
	Aug'09	73.30	66.78
	Sept'09	59.72	65.62
	Apr'09	88.13	88.13
	May'09	89.74	88.95
	June'09	85.77	87.90
	July'09	64.69	82.00
	Aug'09	61.91	77.93
	Sept'09	89.90	79.89

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**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of September '09**

**C) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BSES	BYPL	NDPL	NDMC	MES
BTPS	Apr'09	31.640	23.610	22.590	15.070	7.090
	May'09	31.640	23.610	22.590	15.070	7.090
	June'09	31.640	23.610	22.590	15.070	7.090
	July'09	32.670	23.330	21.610	15.300	7.090
	Aug'09	32.670	23.330	21.610	15.300	7.090
	Sept'09	32.670	23.330	21.610	15.300	7.090
RPH	Apr'09	38.540	31.410	30.050	0.000	0.000
	May'09	38.540	31.410	30.050	0.000	0.000
	June'09	38.540	31.410	30.050	0.000	0.000
	July'09	42.230	29.530	27.990	0.250	0.000
	Aug'09	42.230	29.530	27.990	0.250	0.000
	Sept'09	42.230	29.530	27.990	0.250	0.000
IP	Apr'09	<b>38.780</b>	<b>31.210</b>	<b>30.010</b>	<b>0.000</b>	<b>0.000</b>
	May'09	38.780	31.210	30.010	0.000	0.000
	June'09	38.780	31.210	30.010	0.000	0.000
	July'09	42.270	29.470	28.020	0.240	0.000
	Aug'09	42.270	29.470	28.020	0.240	0.000
	Sept'09	42.270	29.470	28.020	0.240	0.000
GT	Apr'09	38.540	31.410	30.050	0.000	0.000
	May'09	38.540	31.410	30.050	0.000	0.000
	June'09	38.540	31.410	30.050	0.000	0.000
	July'09	42.230	29.530	27.990	0.250	0.000
	Aug'09	42.230	29.530	27.990	0.250	0.000
	Sept'09	42.230	29.530	27.990	0.250	0.000
PPCL	Apr'09	31.410	21.880	20.950	25.760	0.000
	May'09	31.410	21.880	20.950	25.760	0.000
	June'09	31.410	21.880	20.950	25.760	0.000
	July'09	31.010	22.510	20.470	26.010	0.000
	Aug'09	31.010	22.510	20.470	26.010	0.000
	Sept'09	31.010	22.510	20.470	26.010	0.000

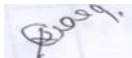



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**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of September '09**

**C) Cumulative Weighted Avg. Entitlement of Distribution Licensees based on DERC order  
on re-assignment of PPAs**

Stations	Period	BSES	BYPL	NDPL	NDMC	MES
BTPS	Apr'09	31.640	23.610	22.590	15.070	7.090
	May'09	31.640	23.610	22.590	15.070	7.090
	June'09	31.640	23.610	22.590	15.070	7.090
	July'09	31.902	23.539	22.341	15.128	7.090
	Aug'09	<b>32.0574</b>	<b>23.4965</b>	<b>22.1929</b>	<b>15.1632</b>	<b>7.0900</b>
	Sept'09	32.158	23.469	22.097	15.186	7.090
RPH	Apr'09	38.540	31.410	30.050	0.000	0.000
	May'09	38.540	31.410	30.050	0.000	0.000
	June'09	38.540	31.410	30.050	0.000	0.000
	July'09	39.478	30.932	29.527	0.064	0.000
	Aug'09	<b>40.0353</b>	<b>30.6482</b>	<b>29.2152</b>	<b>0.1013</b>	<b>0.0000</b>
	Sept'09	40.395	30.465	29.014	0.126	0.000
IP	Apr'09	<b>38.780</b>	<b>31.210</b>	<b>30.010</b>	<b>0.000</b>	<b>0.000</b>
	May'09	38.780	31.210	30.010	0.000	0.000
	June'09	38.780	31.210	30.010	0.000	0.000
	July'09	39.667	30.768	29.504	0.061	0.000
	Aug'09	<b>40.1942</b>	<b>30.5049</b>	<b>29.2036</b>	<b>0.0973</b>	<b>0.0000</b>
	Sept'09	40.5345	30.3352	29.0096	0.1207	0.0000
GT	Apr'09	38.540	31.410	30.050	0.000	0.000
	May'09	38.540	31.410	30.050	0.000	0.000
	June'09	38.540	31.410	30.050	0.000	0.000
	July'09	39.478	30.932	29.527	0.064	0.000
	Aug'09	<b>40.0353</b>	<b>30.6482</b>	<b>29.2152</b>	<b>0.1013</b>	<b>0.0000</b>
	Sept'09	40.395	30.465	29.014	0.126	0.000
PPCL	Apr'09	31.410	21.880	20.950	25.760	0.000
	May'09	31.410	21.880	20.950	25.760	0.000
	June'09	31.410	21.880	20.950	25.760	0.000
	July'09	31.308	22.040	20.828	25.824	0.000
	Aug'09	31.248	22.135	20.756	25.861	0.000
	Sept'09	31.2089	22.1967	20.7087	25.8857	0.0000



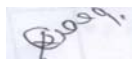

MANAGER(SO)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of September '09**

**D) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
BTPS	BRPL	125.681980
	BYPL	89.750860
	NDPL	83.133994
	NDMC	58.859330
	MES	27.275336
	Total	384.701500
RPH	BRPL	14.477394
	BYPL	10.123548
	NDPL	9.595602
	NDMC	0.085706
	MES	0.000000
	Total	34.282250
IP*	BRPL	8.994598
	BYPL	6.270897
	NDPL	5.962352
	NDMC	0.051070
	MES	0.000000
	Total	21.278917
GT(APM, PMT, RLNG)	BRPL	43.262423
	BYPL	30.251939
	NDPL	28.674289
	NDMC	0.256112
	MES	0.000000
	Total	102.444763
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
GT(LQ)	BRPL	4.537825
	BYPL	3.173146
	NDPL	3.007665
	NDMC	0.026864
	MES	0.000000
	Total	10.745500

\* To exploit Max. efficiency & to over come gas shortages 9.506520 MUs(Ex-bus) capacity has been swapped from GT to PPCL.




MANAGER(SO)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of September '09**

**D) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	64.252410
	BYPL	46.640495
	NDPL	42.41364
	NDMC	53.892460
	MES	0.000000
	Total	207.199000
PPCL(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

\* Energy scheduled to Haryana on account of 1/3rd Haryana share and for Jahjjar are 10.566083 MUs & 0.648 MUs respectively from IP Station on the basis of day to day schedules provided by IPGCL.

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MANAGER(SO)



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of September '09**

**E) Details of Open Cycle Operation of GT stations (IPGCL & PPCL) in Delhi**

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)	
GTPS	1	02.09.09	7.30	02.09.09	22.50	
		07.09.09	3.00	07.09.09	20.04	
		13.09.09	18.28	14.09.09	6.40	
		14.09.09	14.45	14.09.09	19.00	
		17.09.09	16.50	17.09.09	19.40	
		18.09.09	0.00	18.09.09	0.20	
		24.09.09	0.00	24.09.09	1.10	
		24.09.09	20.10	25.09.09	21.05	
		28.09.09	10.05	28.09.09	11.52	
		28.09.09	10.05	28.09.09	11.52	
	2	3	01.09.09	0.32	08.09.09	2.30
	08.09.09		6.00	09.09.09	0.30	
	09.09.09		6.00	09.09.09	21.45	
	10.09.09		6.00	13.09.09	9.50	
	13.09.09		16.15	13.09.09	22.45	
	14.09.09		0.00	17.09.09	10.45	
	17.09.09		13.00	20.09.09	9.45	
	22.09.09		0.00	24.09.09	14.00	
	24.09.09		16.15	27.09.09	20.15	
	30.09.09		0.00	30.09.09	24.00	
	4	4	01.09.09	0.00	08.09.09	2.30
	08.09.09		6.00	09.09.09	0.30	
	09.09.09		6.00	09.09.09	21.45	
	10.09.09		6.00	10.09.09	16.57	
	10.09.09		18.57	13.09.09	9.50	
	13.09.09		10.41	13.09.09	11.20	
	13.09.09		16.15	13.09.09	22.45	
	14.09.09		0.00	17.09.09	10.45	
	17.09.09		13.00	24.09.09	13.58	
	24.09.09		16.15	27.09.09	20.15	
	29.09.09	16.10	29.09.09	17.25		
	30.09.09	0.00	30.09.09	24.00		
	5	5	01.09.09	0.00	10.09.09	20.05
	10.09.09		21.07	11.09.09	2.02	
	12.09.09		7.00	12.09.09	13.15	
	13.09.09		11.53	15.09.09	10.32	
	16.09.09		10.52	17.09.09	10.54	
	17.09.09	12.00	19.09.09	14.30		
	6	6	01.09.09	0.00	05.09.09	24.00
	06.09.09		15.55	10.09.09	20.15	
	12.09.09		7.00	13.09.09	9.50	
	13.09.09		10.43	16.09.09	6.04	
16.09.09	15.20		17.09.09	10.54		
17.09.09	13.50		17.09.09	22.20		
17.09.09	23.40	19.09.09	14.55			
29.09.09	12.15	29.09.09	13.15			




MANAGER(SO)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of September '09**

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)	
PPCL	1	02.09.09	10.20	02.09.09	11.06	
		06.09.09	17.14	06.09.09	17.35	
		13.09.09	20.32	13.09.09	22.30	
		17.09.09	11.50	17.09.09	14.15	
		18.09.09	2.47	18.09.09	4.00	
		19.09.09	10.22	19.09.09	11.27	
		22.09.09	14.56	22.09.09	15.52	
		28.09.09	7.39	28.09.09	9.03	
		2	01.09.09	5.52	01.09.09	6.32
			02.09.09	11.41	02.09.09	12.30
			07.09.09	13.25	07.09.09	14.00
			13.09.09	19.52	13.09.09	20.55
			17.09.09	12.34	17.09.09	14.18
			18.09.09	4.20	18.09.09	5.12
	19.09.09		11.32	19.09.09	12.22	
	28.09.09		8.30	28.09.09	9.30	




MANAGER(SO)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of September '09**

**F) Details of Cumulative & Monthly Energy Scheduled to Licensees from Generating Stations with in Delhi beyond Target PLF for Incentive, (in Mus) stipulated for Generating Stations**

Stations	Licensees	Incentive Energy upto last month in Mus	Incentive Energy upto this month in Mus	Incentive Energy for the month in Mus
BTPS	BRPL	133.016335	148.186568	15.170233
	BYPL	97.494635	108.148687	10.654052
	NDPL	92.085332	101.826771	9.741438
	NDMC	62.916972	69.976963	7.059990
	MES	29.418675	32.671461	3.252786
	Total		414.931950	460.810450
RPH	BRPL	-13.474458	-24.131734	-10.657276
	BYPL	-10.315086	-18.199492	-7.884406
	NDPL	-9.832809	-17.332979	-7.500170
	NDMC	-0.034096	-0.075082	-0.040986
	MES	0.000000	0.000000	0.000000
	Total		-33.656449	-59.739287
IP	BRPL	-19.877767	-35.596271	-15.718503
	BYPL	-15.085973	-26.639546	-11.553573
	NDPL	-14.442421	-25.475369	-11.032948
	NDMC	-0.048097	-0.105956	-0.057860
	MES	0.000000	0.000000	0.000000
	Total		-49.454258	-87.817142
GT	BRPL	-12.401909	-20.346249	-7.944340
	BYPL	-9.494018	-15.344583	-5.850565
	NDPL	-9.050130	-14.613998	-5.563868
	NDMC	-0.031382	-0.063304	-0.031922
	MES	0.000000	0.000000	0.000000
	Total		-30.977440	-50.368134
PPCL	BRPL	-7.595120	-0.463331	7.131789
	BYPL	-5.380207	-0.329535	5.050672
	NDPL	-5.044832	-0.307443	4.737388
	NDMC	-6.285852	-0.384301	5.901550
	MES	0.000000	0.000000	0.000000
	Total		-24.306010	-1.484610

- (1) As per CERC order the Target PLF for BTPS is 75% for FY 08-09  
(2) As per DERC order the Target PLF for IP is 45 %  
(3) As per DERC order the Target PLF for GT is 70%  
(4) As per DERC order the Target PLF for RPH is 70%  
(5) The Target PLF for the IPGCL & PPCL are based on Tariff order for 2009-10 as per MYT norms notified by DERC.

As far as BTPS is concerned, the tariff regulations for 2009-14 would prevail.

The salient features are:

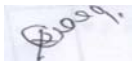
- 1) Normative Annual Plant Availability Factor 82%
- 2) Auxilliary consumption 9.50%
- 3) Capacity Charges (inclusive of incentive) shall be calculated with the following formula  
 $AFC \times (NDM/NDY) \times (PAFM \times NAPAF)$  (in Rupees)  
AFC = Annual Fixed cost  
NAPAF = Normative Annual Plant Availability Factor in %  
NDM = Number of days in Month  
NDY = Number of days in Year  
PAFM = Plant Availability factor Achieved during the month in %  
PAFY = Plant Availability factor Achieved during the Year in %

However as per CERC Regulation item(5) of chapter2

*(3) In Case of the existing projects, the generating company or the transmission licensees, as the case may be, shall continue to provisionally bill the beneficiaries or the long-term customers with the tariff approved by the Commission and applicable as on 31.03.2009 for the period starting from 01.04.2009 till approval of the tariff by the Commission in accordance these regulations.*

*Provided that where the tariff provisionally billed exceeds or falls short of the final tariff approved by the Commission under these regulations, the generating company or the transmission licensees, as the case may be, shall refund to or recover from the beneficiaries or the transmission customers, as the case may be, within six months along with simple interest at the rate equal to short-term Prime Lending Rate of State Bank of India on the 1st April of the concerned / respective year.*

It was enquired from NRPC and came to know that NRPC issued accounts of all existing Central Sector in same line with the CERC tariff regulations for the period 2004-2009 provisionally till the tariff of individual are decided by CERC as per the new regulations. As such, same methodology adopted by NRPC for preparation of Energy Accounts for existing Central Sector Generating Stations has been adopted in case of BTPS by SLDC Delhi.



**MANAGER(SO)**